



ASSAM POWER DISTRIBUTION COMPANY LIMITED

NOTICE

Vide order of Assam Electricity Regulatory Commission dated 06/03/2026 on Petition No. 20 of 2025, the Scheduled of Tariff for all the category of consumers of APDCL with effect from 01/04/2026 is as shown in the table below.

This schedule shall continue to be applicable until it is replaced/modified by any order of the Hon'ble Assam Electricity Regulatory Commission subsequently.

APDCL Schedule of Tariff w.e.f 1st April 2026

Sl.No.	Category/Slab	Fixed Charges	Energy Charges Full Cost	Targeted Subsidy by Govt. of Assam	Tariff Subsidy by Govt. of Assam	Effective Tariff	Remarks
		Rs per month per connection/ kW/kVA/HP	Rs. Per kWh	Rs. Per kWh	Rs. Per kWh	Rs. Per kWh	
A	LT Category						
LT-I	Jeevan Dhara 0.5 kW & 1.5 kWh/day *	40.00	5.34	1.00	0.99	3.35	No Hike
LT-II	Domestic -A-above 0.5kW to below 5kW						
	0 to 120 units per month	70.00	5.99	0.75	0.99	4.25	No Hike
	121 to 240 units per month	70.00	7.29		0.99	6.30	No Hike
	241 to 300 units per month	70.00	8.19		0.99	7.20	No Hike
	301 to 500 units per month	70.00	8.19		0.79	7.40	No Hike
	Balance units	70.00	8.19			8.19	No Hike
LT-III	Domestic -B-5 kW to 30 kW						
	0 to 300 units per month	70.00	7.74		0.99	6.75	No Hike
	301 to 500 units per month	70.00	7.74		0.79	6.95	No Hike
	Balance units	70.00	7.74			7.74	No Hike
LT-IV	Commercial load above 0.5 kW to 30kW	150.00	8.94			8.94	No Hike
LT-V	General purpose supply up to 30 kW						
A	Non-commercial and non-domestic	165.00	7.99			7.99	No Hike
B	Govt.Primary & Secondary & Higher Secondary schools	90.00	7.89			7.89	No Hike
LT-VI	Public Lighting	140.00	7.94			7.94	No Hike
LT-VII	Agriculture up to 30 kW	65.00	6.09			6.09	No Hike
LT-VIII(i)	Small Industries Rural up to 30kW	70.00	6.59			6.59	No Hike
LT VIII(ii)	Small Industries Urban up to 30kW	80.00	6.84			6.84	No Hike
LT-IX	Temporary Supply ^s						
	Domestic	105.00	10.93			10.93	No Hike
	Non domestic non-Agriculture	155.00	13.03			13.03	No Hike

	Agriculture	65.00	6.19			6.19	No Hike
LT-X	LT Electric Vehicle Charging station		8.72			8.72	No Hike
LT - XI	Interstate Sale		8.72			8.72	No Hike
B	HT Category						
HT-I	HT Domestic above 30 kW (35 kVA)						
	0 to 300 units per month	70.00	7.89		0.99	6.90	No Hike
	301 to 500 units per month	70.00	7.89		0.79	7.10	No Hike
	Balance units	70.00	7.89			7.89	No Hike
HT-II	HT Commercial above 30kW (35 kVA)	210.00	9.04			9.04	No Hike
HT-III	Public Water Works	155.00	7.79			7.79	No Hike
HT-IV	Bulk supply 30kW and above						
HT-IV(i)	Educational institutional	150.00	8.19			8.19	No Hike
HT-IV(ii)	Others	210.00	9.14			9.14	No Hike
HT-V(A)	HT Small Industries above 30 kW (35 kVA) and upto 50 kVA	90.00	7.29			7.29	No Hike
HT-V(B)	HT Industries-I 50kVA to 150kVA	200.00	7.69			7.69	No Hike
HT-V(C)	HT- Industries -II above 150kVA						
	Option 1	280.00	8.09			8.09	No Hike
	Option 2	360.00	7.69			7.69	No Hike
HT-VI	Tea coffee Rubber	310.00	8.04			8.04	No Hike
HT-VII	Oil & Coal	320.00	9.09			9.09	No Hike
HT-VIII	HT Irrigation Load above 7.5 HP	85.00	7.59			7.59	No Hike
HT-IX	HT Temporary Supply#	190.00	10.69			10.69	No Hike
HT-X	HT Electric Crematorium	190.00	5.89			5.89	No Hike
HT-XI	HT Railway Traction	320.00	7.79			7.79	No Hike
HT-XII	HT Electric Vehicle Charging station	-	8.35			8.35	No Hike
HT-XIII	HT Interstate Sale		8.72			8.72	No Hike

*Per connection per month

\$ Maximum of Fixed charge @ Rs. / kW/Day or Energy Charge

Maximum of Fixed charge @ Rs./kVA/Day or Energy Charge

For Jeevan Dhara category if consumption is more than 45 units per month for 2 consecutive months, then such consumers will be transferred to Domestic A category and billed accordingly thereafter.

20 % of rebate on total energy charges shall be applicable for oxygen manufacturing plants of both option-1 and option-2 under HT-Industries -II category.

ToD tariffs shall be applicable for the categories as indicated below.

- i) For categories where ToD has been newly introduced in the MYT Order, the same shall be implemented at the option of the consumer. APDCL shall facilitate such communication from the consumer regarding whether they are opting for ToD tariff.
- ii) For the categories for whom ToD tariff was optional under the earlier regime, the option shall continue to be available under the revised ToD regime.
- iii) For categories for whom ToD tariff is compulsory under the earlier regime, the revised ToD tariff shall be compulsory.
- iv) In case a consumer who has opted for ToD tariff subsequently wishes to opt out, the consumer shall be allowed to opt out from ToD tariff. However, such decision to opt out or again opt in shall be allowed for a maximum of once every 6 months, and provided that APDCL is given clear notice of the consumer's intention at least 2 months in advance.

The TOD tariff across different time slots shall be as follows:

SL No.	Time Slots	Revised TOD Tariff
1.	22:00 hrs to 09:00 hrs (Normal hours)	Normal Energy Charges
2.	09:00-17:00 hrs (Solar hours)	80 % of Normal Energy Charges
3.	17.00 to 22:00 hrs (Peak hours)	120 % Normal Energy Charges

For open Access Consumers:

1. **Wheeling Charges** for 33 kV voltage level is Rs. 0.27 per kWh
2. **Wheeling losses:**

Voltage Level	Total
At 33 kV	5%
At 11 kV	11%

3. **Cross Subsidy Surcharge(CSS)** applicable for different category of consumers for availing Open Access are as under:

Category	Amount(Rs. /kWh)
Cross Subsidy Surcharge for HT Domestic category	1.81
Cross Subsidy Surcharge for HT Commercial category	1.81
Cross Subsidy Surcharge for HT Public water works category	1.81
Cross Subsidy Surcharge for HT Bulk Supply Govt. Edu. category	1.81
Cross Subsidy Surcharge for HT Bulk supply others category	1.81
Cross Subsidy Surcharge for HT Small Industries category	1.32
Cross Subsidy Surcharge for HT Industries-I category	1.81
Cross Subsidy Surcharge for HT Industries-II category	1.81
Cross Subsidy Surcharge for Tea ,Coffee & Rubber category	1.81
Cross Subsidy Surcharge for Oil & Coal category	1.81
Cross Subsidy Surcharge for Irrigation Load category	1.81
Cross Subsidy Surcharge Electric Crematorium category	1.81
Cross Subsidy Surcharge for Railway Traction category [§]	1.81
Cross Subsidy Surcharge for EV Charging Station category	1.33

\$ - CSS for Railways shall be kept in abeyance in accordance with the Interim Order passed by the Hon'ble Supreme Court of India in Civil Appeal No. 4652-4659/2024 dated 06.05.2024 and 08.11.2024, during the pendency of the cases, until further directions are passed by the Hon'ble Supreme Court of India.

4. Standby Charges applicable for different category of consumers for availing Open Access are as under:

Particulars	Average Billing Rate (Rs./kWh)	Standby Charge (Rs./kWh)
HT Domestic above 30 kW (35 kVA)	9.01	2.25
HT Commercial above 30 kW (35 kVA)	10.72	2.68
Public Water Works	12.39	3.10
Bulk Supply Govt. Edu Inst above 30 kW (35 kVA)	11.07	2.77
Bulk Supply Others above 30 kW (35 kVA)	10.52	2.63
HT Small Industries above 30 kW (35 kVA) and up to 50 kVA	8.35	2.09
HT Industries-I 50 kVA to 150 kVA	11.03	2.76
HT Industries-II above 150 kVA	9.98	2.49
Tea, Coffee & Rubber	10.62	2.65
Oil & Coal	10.18	2.55
HT Irrigation Load above 30 kW (35 kVA)	9.99	2.50
HT Railway Traction	12.31	3.08
HT Electric Vehicles Charging Station	8.35	2.09

Green Energy Tariff

For LT and HT consumers intending to avail additional Green Energy from Distribution Licensee:

Green Energy Tariff: Rs. 1.00/kWh

The Green Energy Tariff shall be over and above the existing fixed and energy charges applicable for different categories of consumers. The instant Green Energy Tariff is optional / voluntary and shall only be provided on the request of the intending Consumer. The consumers may procure RE power quantum of minimum 25% of their monthly consumption of electricity during any billing month. The consumers shall be permitted to increase their consumption from RE Power in steps of 5% of their monthly consumption over and above 25% up to 100% from RE sources during any billing month. Consumers intending to avail the facility shall have to place a requisition for availing additional RE power with APDCL, at least 3 months in advance, to enable APDCL to make the necessary arrangements for purchase of RE power and accounting for the same.

Common Terms & Conditions

For LT Group (Supply Voltage 1 Ph, 230 V AC and 3 Ph, 415 V AC)

- For the purpose of determination of monthly fixed charge based on Connected Load, the Connected Load shall be rounded up to the next higher kW if the decimal is higher than 0.5 and the nearest lower kW if the decimal is lower than 0.5.
- For Jeevan Dhara consumers having Connected Load below 0.5 kW, Connected Load shall be rounded off to 0.5 kW.

For HT Group (Supply Voltage 11 kV or above)

For supply at voltages higher than as applicable to the consumers, rebate @ 3% shall be applicable on energy consumption for each higher level of voltage, and a surcharge of 3% shall be applicable if consumer draws power at lower than the applicable voltage level.

- In case, metering is done on the L.T. side of the distribution transformer, for a group of consumers receiving power, then for the purpose of billing, an additional energy consumption on account of transformer loss computed @ 3% on the consumer's Energy Charges shall be added.
- Voltage Rebate

- (i) A rebate of 3% in the Energy Charges shall be applicable for all consumers taking supply at 132 kV.
 - (ii) A rebate of 1.5% in the Energy Charges shall be applicable for all consumers taking supply at 33 kV.
 - c. **Contract Demand:** The Contract Demand shall be as per the Agreement executed between the consumer and APDCL. In case declaration/option is not made by the consumer, 100% of the Connected Load converted to kVA shall be the contracted demand.
 - d. **Billable Demand:** Billing demand shall be 100% of Contracted Demand or Recorded Demand, whichever is higher. In case the meter remains defective in a month, billing demand shall be considered as per clause 6.3.4 of AERC (Electricity Supply Code) Regulations, 2017, as amended from time to time.
 - e. **Over drawal Penalty:** If the Recorded Demand is higher than the Contracted Demand in a month, then fixed charge based on Contracted Demand shall be levied at three times the normal rate for the portion of demand exceeding the Contracted Demand.
- Note:** The aforementioned tariffs show the Full cost tariff approved by AERC as well as the effective tariff after factoring category-wise Targeted Subsidy and Tariff Subsidy declared by the State Government vide Letter Ref. No. PEL. 590525/606 dated 20th December 2025. Without the Government subsidy, full charge as per the tariff schedule shall become operative.

Date - 12/03/26

Place - Ghy.


General Manager
Tariff Regulatory Cell
APDCL